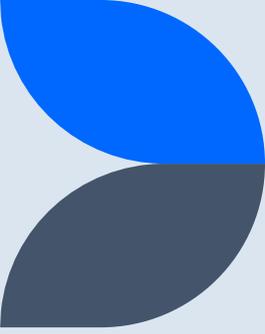


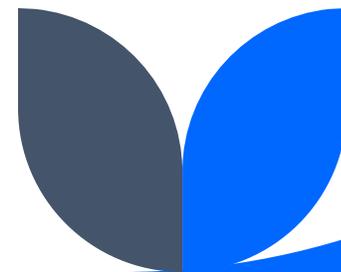
# 2024 Fee Schedule Public Meeting



**Mendocino County  
Air Quality  
Management District**

# Agenda

- District background
- Identified need
- Report description and methodology
- Fee schedule review
- Board direction and public comment



# Background



**Table 3: California Health and Safety Code Regulations**

CA H&SC	Description
40701.5	Provides the District with the ability to fund its activities through a combination of Grants, Subventions, Permit Fees (scope of this analysis), penalties, and Vehicle Registration surcharges.
41512	Provides the District with the ability to set fees (after a public hearing) to recover the costs associated with evaluation, sampling, calculations, and report preparation for sources that have emissions provided fees do not exceed the cost of providing those services.
41512.7(d)(2)	Provides language that enables the District to increase individual fees for service for permit to operate and authority to construct permits by no more than 15% per year.
42311	This section enables the District to establish fees for renewal, evaluation, and issuance of permits for stationary sources, nonvehicular sources emitting toxic air contaminants, and hearing board fees, provided they do not exceed the cost of providing those services. Additionally, the District can increase these fees every year based upon the California CPI.

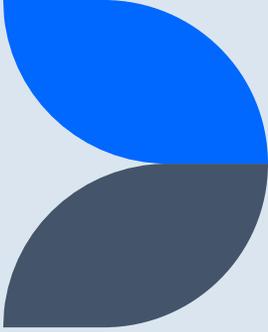
# Identified Need

**Table 2: Annual Cost Recovery Analysis**

Type	Amount
FY25 Fee-Related Revenue	\$367,200
FY25 Fee-Related Exp	\$867,784
Difference	(\$500,584)
<b>Cost Recovery %</b>	<b>42%</b>

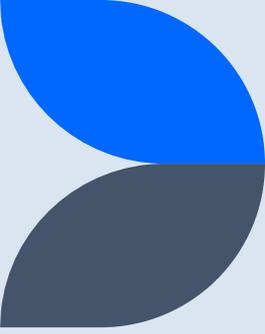


# Temporary Measures



Funding Source	Measurement	Purpose	Approx. Amount
DMV	Grant (MV 2566)	District operations to offset Ozone Pollution	\$250,000
CARB Implementation Grant funds	Grants (various)	Community Benefit	\$150,000
MCAQMD	Equipment	Air monitoring	50,000
Enforcement	NOV	Penalties for violators	N/A
Staff cost savings	# of full time employees	Ensuring District Operations	N/A

# “bottom-up” approach to establishing User Fees



# Report Methodology

- **Staff Interviews:** The project team interviewed district staff regarding their needs for clarification to the structure of existing fee items, or for addition of new fee items.
- **Data Collection:** Data was collected for each permit / service, including time estimates. In addition, all budgeted costs and staffing levels for Fiscal Year 2025 were entered into the Matrix Consulting Group's analytical software model.
- **Cost Analysis:** The full cost of providing each service included in the analysis was established.
- **Review and Approval of Results with District Staff:** District management has reviewed and approved these documented results.

# Key findings

The District has a current fee-related deficit of roughly \$501,000 or recovers 42% of its costs. The 42% cost recovery is on the lower end, as most Air Districts are between 35-80% cost recovery.:

- Burn Permit has the largest per unit deficit
- Administrative fees may help recovery staff time for state passthrough and other previously in-kind services

Comparative survey results:

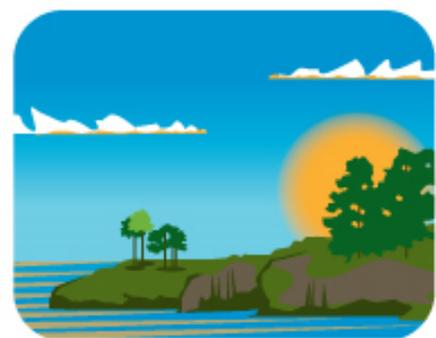
It is important to note that the results of this survey only show the fees adopted, not the cost recovery policy decisions for the survey jurisdictions.

Purpose is to maintain services at a level that is both accepted and effective for the community, and to maintain control over the policy and management of these services.



# Fee schedule review

Please follow along with the PDF fee schedule handouts. Slides have been enlarged for presentation.



**Mendocino County  
Air Quality  
Management District**

## Mendocino County AQMD Fee Schedule

Fee Name	Unit	Current Fee	Total Cost	15% Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
<b>SCHEDULE 1</b>						
<b>ELECTRIC MOTOR</b>						
<b>Initial Application Fee</b>						
Horsepower						
Less than 5	Each	\$0	\$891		\$891	
5 or greater but less than 50	Each	New	\$1,290		\$1,290	
50 or greater but less than 200	Each	\$778	\$1,690		\$1,690	
200 or greater	Each	\$2,075	\$1,890		\$1,890	
<b>Annual Permit Fee</b>						
Horsepower						
Less than 5	Each	\$0	\$951	\$149	\$951	YES
5 or greater but less than 50	Each	\$130	\$1,194	\$149	\$1,194	YES
50 or greater but less than 200	Each	\$389	\$1,437	\$447	\$1,437	YES
200 or greater but less than 500	Each	\$1,037	\$1,558	\$1,193	\$1,558	YES
<b>SCHEDULE 2</b>						
<b>FUEL BURNING AND POWER GENERATION EQUIPMENT</b>						
<b>Initial Application Fee</b>						
British Thermal Units Per Hour						
Less than 1 million BTU per hour	Each	\$346	\$1,487		\$1,487	
1 million BTU per hour or greater	Each	\$346	\$2,129		\$2,129	
per million BTU	per million BTU	\$31	\$190		\$190	
<b>Annual Permit Fee</b>						
British Thermal Units Per Hour						
Less than 1 million BTU per hour	Each	\$173	\$1,469	\$199	\$1,469	YES
1 million BTU per hour or greater	Each	\$109	\$2,033	\$125	\$2,033	YES
per million BTU	per million BTU	\$15	\$190	\$18	\$190	YES
<b>SCHEDULE 3</b>						
<b>INCINERATOR AND REFUSE BURNER</b>						
<b>Initial Application Fee</b>						
Area, Square Feet						
Less than 10	Each	\$259	\$1,690		\$1,690	
10 or greater but less than 30	Each	\$519	\$1,890		\$1,890	
30 or greater but less than 50	Each	\$1,556	\$2,090		\$2,090	
50 or greater	Each	\$2,075	\$2,289		\$2,289	
<b>Annual Permit Fee</b>						
Area, Square Feet						
Less than 10	Each	\$130	\$1,437	\$149	\$1,437	YES
10 or greater but less than 30	Each	\$259	\$1,558	\$298	\$1,558	YES
30 or greater but less than 50	Each	\$519	\$1,679	\$597	\$1,679	YES
50 or greater	Each	\$778	\$1,801	\$895	\$1,801	YES

## Mendocino County AQMD Fee Schedule

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
<b>SCHEDULE 4</b>						
<b>STATIONARY CONTAINER</b>						
<u>Initial Application Fee</u>						
Gallons						
250 or greater but less than 8,000	Each	\$259	\$883		\$883	
8,000 or greater but less than 50,000	Each	\$519	\$1,159		\$1,159	
50,000 or greater but less than 200,000	Each	\$778	\$1,644		\$1,644	
200,000 and greater	Each	\$4,150	\$2,615		\$2,615	
<u>Annual Permit Fee</u>						
Gallons						
250 or greater but less than 8,000	Each	\$130	\$787	\$149	\$787	YES
8,000 or greater but less than 50,000	Each	\$259	\$1,062	\$298	\$1,062	YES
50,000 or greater but less than 200,000	Each	\$389	\$1,548	\$447	\$1,548	YES
200,000 and greater	Each	\$2,075	\$2,518	\$2,386	\$2,518	YES
<b>SCHEDULE 5</b>						
<b>PROCESS WEIGHT</b>						
<u>Initial Application Fee</u>						
Average Pounds Per Hour						
Less than 5,000	Each	\$259	\$1,369		\$1,369	
5,000 or greater but less than 20,000	Each	\$519	\$2,011		\$2,011	
20,000 or greater but less than 50,000	Each	\$1,037	\$2,653		\$2,653	
50,000 or greater but less than 100,000	Each	\$1,556	\$3,296		\$3,296	
100,000 or greater but less than 200,000	Each	\$2,593	\$3,938		\$3,938	
200,000 or greater but less than 400,000	Each	\$3,631	\$4,580		\$4,580	
400,000 or greater	Each	\$5,187	\$5,223		\$5,223	
<u>Annual Permit Fee</u>						
Average Pounds Per Hour						
Less than 5,000	Each	\$130	\$1,194	\$149	\$1,194	YES
5,000 or greater but less than 20,000	Each	\$259	\$1,758	\$298	\$1,758	YES
20,000 or greater but less than 50,000	Each	\$519	\$2,322	\$597	\$2,322	YES
50,000 or greater but less than 100,000	Each	\$778	\$2,886	\$895	\$2,886	YES
100,000 or greater but less than 200,000	Each	\$1,297	\$3,449	\$1,491	\$3,449	YES
200,000 or greater but less than 400,000	Each	\$1,815	\$4,013	\$2,088	\$4,013	YES
400,000 or greater	Each	\$2,593	\$4,577	\$2,983	\$4,577	YES

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
<b>SCHEDULE 6</b>						
<b>MISCELLANEOUS</b>						
<b>Initial Application Fee</b>						
Volume Exhausted (cfm)						
Less than 2,000	Each	\$259	\$1,369		\$1,369	
2,000 or greater but less than 5,000	Each	\$519	\$2,011		\$2,011	
5,000 or greater but less than 20,000	Each	\$778	\$2,653		\$2,653	
20,000 or greater but less than 50,000	Each	\$1,297	\$3,296		\$3,296	
50,000 or greater but less than 100,000	Each	\$2,593	\$3,938		\$3,938	
100,000 or greater but less than 200,000	Each	\$5,187	\$4,580		\$4,580	
200,000 or greater	Each	\$10,374	\$5,223		\$5,223	
<b>Annual Permit Fee</b>						
Volume Exhausted (cfm)						
Less than 2,000	Each	\$130	\$1,194	\$149	\$1,194	YES
2,000 or greater but less than 5,000	Each	\$259	\$1,758	\$298	\$1,758	YES
5,000 or greater but less than 20,000	Each	\$389	\$2,322	\$447	\$2,322	YES
20,000 or greater but less than 50,000	Each	\$648	\$2,886	\$746	\$2,886	YES
50,000 or greater but less than 100,000	Each	\$1,297	\$3,449	\$1,491	\$3,449	YES
100,000 or greater but less than 200,000	Each	\$2,593	\$4,013	\$2,983	\$4,013	YES
200,000 or greater	Each	\$5,187	\$4,577	\$4,577	\$4,577	YES
<b>SCHEDULE 7</b>						
<b>GEOHERMAL DEVELOPMENT</b>						
<b>Initial Application Fee</b>						
Geothermal Sources						
Geothermal Well	Each	\$1,556	\$9,780		\$9,780	
Geothermal Well Air Pollution Control Device	Each	\$259	\$9,780		\$9,780	
Power Plant Unit	Each	\$25,935	\$27,406		\$27,406	
Power Plant Unit Air Pollution Control Device	Each	\$1,297	\$27,406		\$27,406	
<b>Annual Permit Fee</b>						
Geothermal Sources						
Geothermal Well	Each	\$778	\$3,815	NA	\$3,815	YES
Geothermal Well Air Pollution Control Device	Each	\$130	\$3,815	NA	\$3,815	YES
Power Plant Unit	Each	\$12,967	\$6,857	NA	\$6,857	YES
Power Plant Unit Air Pollution Control Device	Each	\$562	\$6,857	NA	\$6,857	YES

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
<b>SCHEDULE 8</b>						
<b>ASBESTOS OPERATIONS</b>						
Lineal Feet, Square Feet						
Less than 100 lineal feet or less than 100 square feet	Each	\$35	\$673		\$673	
100 to 200 square feet or 100 to 300 lineal feet	Each	\$65	\$1,086		\$1,086	
200 to 500 square feet or 300 to 600 lineal feet	Each	\$130	\$1,224		\$1,224	
500 to 2,000 square feet or 600 to 2,400 lineal feet	Each	\$200	\$1,499		\$1,499	
2,000 to 20,000 square feet or 2,400 to 20,000 lineal feet	Each	\$325	\$1,774		\$1,774	
greater than 20,000 square feet or 20,000 lineal feet	Each	\$650	\$2,049		\$2,049	
Non-NESHAP Project Notification Review Fee	Per 15 Minutes	\$25	\$34		\$34	
No Asbestos Verification Inspection	Per Inspection	New	\$299		\$299	
<b>SCHEDULE 9</b>						
<b>FUEL STORAGE AND DISPENSING FACILITY</b>						
<u>Initial Application Fee</u>						
Control System						
<b>No vapor recovery system</b>	Each	\$173	\$2,098		\$2,098	
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$3.46	\$7.64		\$7.64	
<b>Phase I vapor recovery system only</b>	Each	\$346	\$2,373		\$2,373	
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$3.46	\$7.64		\$7.64	
<b>Phase I and II vapor recovery system</b>	Each	\$519	\$2,996		\$2,996	
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$3.02	\$10.26		\$10.26	
<b>Phase I and II enhanced vapor recovery system</b>	Each	New	\$4,051		\$4,051	
<u>Annual Permit Fee</u>						
Control System						
<b>No vapor recovery system</b>	Each	\$104	\$1,430	\$119	\$1,430	YES
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$4.32	\$9.51	\$4.97	\$9.51	YES
<b>Phase I vapor recovery system only</b>	Each	\$104	\$1,430	\$119	\$1,430	YES
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$3.89	\$9.51	\$4.47	\$9.51	YES
<b>Phase I and II vapor recovery system</b>	Each	\$104	\$2,190	\$119	\$2,190	YES
Plus \$ / 1,000 gallons	Per 1,000 Gallons	\$3.02	\$19.01	\$3.47	\$19.01	YES
<b>Phase I and II enhanced vapor recovery system</b>	Each	New	\$2,125	\$2,125	\$2,125	YES

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
<b>SCHEDULE 10</b>						
<b>STATIONARY AND PORTABLE INTERNAL COMBUSTION ENGINE</b>						
Engine Size/Age						
Diesel less than 50bhp, all ages	Each	\$0	\$23	\$23	\$23	
Tier 0 diesel engine	Each	\$432	\$1,307	\$497	\$1,307	
per 1,000 hp hours	Per 1,000 hp hours	\$14	\$32	\$16	\$32	
Tier 1 diesel engine	Each	\$432	\$1,307	\$497	\$1,307	
per 1,000 hp hours	Per 1,000 hp hours	\$14	\$32	\$16	\$32	
Tier 2 diesel engine	Each	\$432	\$1,307	\$497	\$1,307	
per 1,000 hp hours	Per 1,000 hp hours	\$7	\$32	\$8	\$32	
Tier 3 diesel engine or newer	Each	\$432	\$1,133	\$497	\$1,133	
per 1,000 hp hours	Per 1,000 hp hours	\$3	\$32	\$4	\$32	
Tier 4I diesel engine or newer	Each	\$432	\$1,133	\$497	\$1,133	
per 1,000 hp hours	Per 1,000 hp hours	\$3	\$32	\$4	\$32	
Tier 4F diesel engine or newer	Each	\$432	\$1,133	\$497	\$1,133	
per 1,000 hp hours	Per 1,000 hp hours	\$3	\$32	\$4	\$32	
Multiple diesel engines individually less than 50bhp aggregating more than 90bhp	Each	\$173	\$1,619	\$199	\$1,619	
per 1000 hp hours	Per 1,000 hp hours	\$3	\$40	\$4	\$40	
Non-Diesel greater than 251bhp	Each	\$346	\$1,514	\$398	\$1,514	
per 1000 hp hours	Per 1,000 hp hours	plus rate for appropriate age	\$40	\$40	\$40	
Non-Diesel Engine Less than 250bhp, all ages	Each	\$0	\$1,408	\$0	\$1,408	
Multiple non-diesel engines individually less than 250bhp aggregating more than 400bhp (At one facility or site)	Each	\$86	\$1,582	\$99	\$1,582	
per 1000 hp hours	Per 1,000 hp hours	plus rate for appropriate age	\$40	\$40	\$40	
<b>SCHEDULE 10 - REGULATION 3.9</b>						
<b>AGRICULTURAL STATIONARY AND PORTABLE INTERNAL COMBUSTION ENGINE</b>						
<b>Initial Application Fee (3-year term)</b>						
Engine size						
Diesel less than 50bhp, all ages	Each	\$0	\$508		\$508	
Non-Diesel <250 Hp	Each	\$0	\$1,515		\$1,515	
Diesel greater than 50bhp, all ages	Each	\$243	\$1,515		\$1,515	
<b>Annual Permit Fee (3 -year Term)</b>						
Engine size						
Diesel less than 50bhp, all ages	Each	\$0	\$508	\$100	\$508	YES
Non-Diesel <250 Hp	Each	\$0	\$1,515	\$151	\$1,515	YES

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
Diesel greater than 50bhp, all ages	Each	\$167	\$1,758	\$192	\$1,758	YES
<b>SCHEDULE 11</b>						
<b>PAINTING AND AUTO BODY REPAIR FACILITIES</b>						
<b>Initial Application Fee</b>						
Application Configuration						
Open outdoor application	Rate Per Gallon	\$9	\$14		\$14	
Indoor application	Rate Per Gallon	\$13	\$14		\$14	
Application in spray booth	Rate Per Gallon	\$17	\$14		\$14	
<b>Annual Permit Fee</b>						
Application Configuration						
Open outdoor application	Rate Per Gallon	\$9	\$18	\$10	\$18	YES
Indoor application	Rate Per Gallon	\$6	\$19	\$7	\$19	YES
Application in spray booth	Rate Per Gallon	\$4	\$21	\$5	\$21	YES
<b>SCHEDULE 12</b>						
<b>WOOD SAWING, MILLING, AND PLANING OPERATIONS</b>						
<b>Initial Application Fee</b>						
Configuration						
Base Fee - With abatement devices	total facility processing limit	\$173	\$4,365		\$4,365	
Plus \$ per 100,000 board feet X number of devices	per devices per 100,000 board f	\$1.29				
Plus \$ per 100,000 board feet permit limit	per 100,000 board feet		\$395.97		\$395.97	
Base Fee - Without abatement devices	total facility processing limit	\$173	\$4,365		\$4,365	
Plus \$ per 100,000 board feet X number of devices	per devices per 100,000 board f	\$1.29				
Plus \$ per 100,000 board feet permit limit	per 100,000 board feet		\$395.97		\$395.97	
<b>Annual Application Fee</b>						
Configuration						
Base Fee - With abatement devices	total facility processing limit	\$86	\$4,365	\$99	\$4,365	YES
Plus \$ per 100,000 board feet X number of devices	per devices per 100,000 board f	\$0.55				
Plus \$ per 100,000 board feet permit limit	per 100,000 board feet		\$395.97	\$395.97	\$395.97	YES
Base Fee - Without abatement devices	total facility processing limit	\$86	\$4,365	\$99	\$4,365	YES
Plus \$ per 100,000 board feet X number of devices	per devices per 100,000 board f	\$0.86				
Plus \$ per 100,000 board feet permit limit	per 100,000 board feet		\$395.97	\$395.97	\$395.97	YES
<b>SCHEDULE 13</b>						
<b>GRADING OPERATIONS</b>						
<b>Initial Application Fee</b>						
Configuration						
Grading Operations less than 1 acre	Each	\$0	\$1,147		\$1,147	
Grading Operations	Each	\$173	\$1,389		\$1,389	
plus \$ rate per ea additional 1 acre or 1 mile	per each addl 1 acre or 1 mile	\$86	\$174		\$174	
<b>Annual Application Fee</b>						
Configuration						
Grading Operations less than 1 acre	Each	\$0	\$1,147	\$150	\$1,147	YES
Grading Operations	Each	\$173	\$1,389	\$199	\$1,389	YES

Fee Name	Unit	Current Fee	Total Cost	Proposed Fee existing sources, renewing permit	Proposed Fee for adoption	Subject to 15% maximum increase per year
plus \$ rate per ea additional 1 acre or 1 mile	per each addl 1 acre or 1 mile	\$86	\$174	\$99	\$174	YES
<b>SCHEDULE 14 - Regulation 3.7</b>						
<b>DRY CLEANERS</b>						
<b>Initial Application Fee</b>						
Facility	Each	\$346	\$1,042		\$1,042	
<b>Annual Application Fee</b>						
Facility	Each	\$173	\$904	\$199	\$904	YES
<b>SCHEDULE 18</b>						
<b>BURN PERMIT</b>						
Annual Burn Permit	Each	\$19	\$1,183		\$135	
Agricultural Burning Multiple Site Permit No longer Valid	Each	\$0	\$1,531		\$0	
Property Development Burn Permits	Each	\$187	\$2,672		\$270	
Smoke Management Plan Filing Fee	Every 3 Years	\$125	\$2,667		\$270	
> 25 Acres Burned in a single season (\$100 per ea 25 acre increments)	per 25 acre per year	\$125	\$701		\$270	
> 100 Tons of Woody Vegetation Burned in a single season (\$100 per ea 100 ton increments)	per 100 ton per year	\$125	\$701		\$270	
> 10 Tons of Piled Grass Burned in a single season (\$100 per ea 10 ton increments)	Per 10 ton increment	\$125	\$701		\$270	
<b>SCHEDULE 21 - TECHNICAL SERVICES FEE</b>						
Hourly Rate	Per Hour	\$100	\$135		\$135	
<b>Administrative Fees</b>						
Other Administrative Changes - min. 1 hr	Per Hour	New	\$140	\$140	\$140	
Change of Ownership - min of 1 hr.	Per Hour	New	\$140	\$140	\$140	
Duplicate Permit	Each	New	\$30	\$30	\$30	
Title V Permit Filing Fee	Each	New	\$84	\$84	\$84	
AB2588 / Hot Spots Fee	Each	New		Refer to State Schedule	Refer to State Schedule	
<b>Returned Check Fees</b>						
First Check	Each	New	\$25	\$25	\$25	
Subsequent Check	Each	New	\$35	\$35	\$35	
Legal Notice / Public Notice	Each	New		Actual Cost + Hourly Rate	Actual Cost + Hourly Rate	
Late Fee	Per Day	New		\$500	\$500	



Mendocino County  
Air Quality  
Management District

# Thank you

Efraim Lopez

Deputy Air Pollution Control Officer

(707) 463-4354

[MCAQMD@mendocinocounty.gov](mailto:MCAQMD@mendocinocounty.gov)

[www.mendoair.org](http://www.mendoair.org)



Seeking feedback and  
Recommended actions

# Public Comment, Board Comment and Direction

- Public Comment
- Board comment
- Board Direction for hearing on the 17<sup>th</sup>

