June 2, 2016





- PG&E's top priority is the safety of our customers and communities – we are testing, studying and upgrading our gas system, including:
 - Hydrostatic pressure testing which verifies the pipeline's strength and safe operating pressure
 - Internal pipe inspection robots to check for signs of corrosion
 - Valve automation to allow faster response during gas emergencies
 - Leak survey of our entire gas pipeline system more frequently
 - Aerial and ground patrols to identify any excavations, signs of construction and other potential safety concerns





WHAT WE'RE DOING



Checking the area above the gas transmission pipeline for trees and structures that pose an emergency access or safety concern



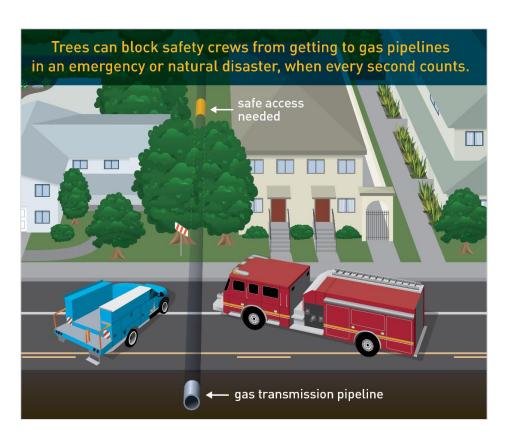
Helping to ensure immediate access for first responders, and preventing potential damage to the pipe



Working with our customers and communities where a safety risk has been identified to develop shared solutions



Planting new trees at a safe distance from the pipeline and restoring the area to preserve the natural beauty of our communities





"City of Chico Fire-Rescue is committed to a proactive approach to community risk reduction. PG&E has taken this same approach and commitment to ensure that Chico has a safe and dependable gas and electrical system. I'm proud to support PG&E's ongoing efforts in our community."

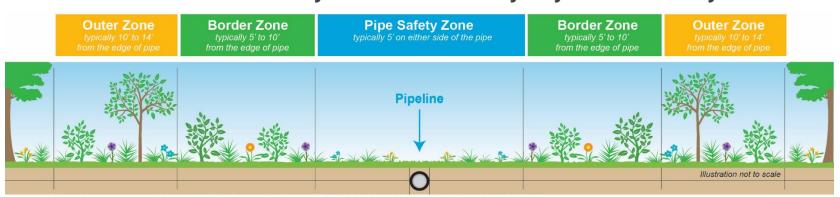
Bill Hack, Division Chief, City of Chico Fire-Rescue



First responders depend on immediate access in an emergency



Making sure the right plants and trees are located in the right location adds to the safety and natural beauty of your community



Please note easement widths can vary and the above represents best practices and guidance for safe landscaping near gas pipelines.

Pipe Safety Zone

Lawns, flowers, low-profile grasses and low-growing herbaceous plants work well within the Pipe Safety Zone.

Small to medium shrubs with a trunk or main branch less than 8" in diameter at full maturity work well within the Border Zone. Diameter is measured 4.5 feet above the ground.

Cuter Zone

Large shrubs and small trees with a trunk or main branch less than 36" in diameter at full maturity work well within the Outer Zone. Diameter is measured 4.5 feet above the ground.

Please note easement widths can vary and the above represents best practices and guidance for safe landscaping near gas pipelines.



- We understand how important trees are to the community. They are important to us too. When a tree poses a safety concern and needs to be replaced, PG&E works with the property owner to determine:
 - Tree Replacement: Including the following replacement options:
 - Option 1: One 15-gallon replacement tree per tree, including planting
 - Option 2: Two 15-gallon replacement trees per tree, and PG&E will donate the trees
 - Option 3: An in-lieu payment
 - Restoration: Work together to develop a landscape plan that restores the area with native, drought-tolerant landscaping, such as grasses or flowers
 - Protected Trees: For those trees designated protected or heritage by the county, we will submit ministerial permits and meet the replacement tree ratio specified in the county's tree ordinance
- We recognize every customer and property is different, and we will address special circumstances on a case-by-case basis



- It is important to us that our customers fully understand and support this safety work
- Our outreach includes:
 - Meeting with county officials and staff to discuss the safety risks and work together to plan for gas safety work in public areas
 - Communicating about gas pipeline safety to all residents within 500-feet of the safety work
 - Notifying nearby residents before any safety work takes place
 - Hosting answer centers near work areas
 - Contacting private property owners regarding any safety work proposed for their property
- We will not move forward with any planned work until we have a signed agreement in place with the customer





Proposed Franchise/County-Owned Work		
Tree Assessments	946	
Brush Assessments	2,466	

Proposed Private Property Work		
Tree Assessments	2,881	
Brush Assessments	3,805	



- An in-depth review of franchise trees was recently completed by our safety specialists
- The analysis helps ensure we are only replacing trees that pose a safety or emergency access concern. It involves:
 - Analyzing specific vegetation and pipeline data, such as the height and species of a tree and the age and coating of the pipeline
 - Determining if a tree is a <u>manageable</u> <u>risk</u> and can potentially remain with regular monitoring, or an <u>unacceptable</u> <u>risk</u> and must be replaced
- In the future, it may be determined that manageable risk trees pose an unacceptable safety risk and will need to be replaced





What does the tree-by-tree review involve?

Our pipeline integrity and risk management experts review a number of factors, including:

Tree Characteristics	Pipeline Information	Site Conditions
Tree species and size at full maturity	Pipeline depth	Ability to access pipeline in an emergency
Distance from tree to pipeline	Pipeline installation date	 Ability to access pipeline for critical maintenance work and patrols
Potential for root interaction with pipeline	Pipeline coating type	 Lightning and wind exposure
Tree hazard	Pipeline size (diameter)	Seismic activity and soil instability



- To ensure we are only replacing trees that pose an emergency access or safety concern, we also conduct a review of trees on private property
- The review involves meeting with property owners to discuss safety risks and gather more information about their tree(s) and property
- This analysis will determine which trees need to be replaced for safety reasons and which can potentially remain in place with regular monitoring
 - Trees and brush within 5 feet of pipeline must be removed to ensure access and protect public safety
 - Trees located between 5.1 and 14 feet will be reviewed as part of the assessment, and in some cases, may be able to remain in place with ongoing monitoring

Outreach to Property Owner

Conduct Safety Review Results

Work Together on Next Steps



Proposed Franchise/County-Owned Work		
Tree Assessments	946	
Manageable	935	
Unacceptable	11	
Brush Assessments	2,466	

Proposed Private Property Work	
Tree Assessments	2,881
Manageable	Review TBD
Unacceptable	Review TBD
Brush Assessments	3,805



Mendocino County (rural)

Proposed Franchise/County-Owned Work	
Tree Assessments	708
Manageable	705
Unacceptable	3
Brush Assessments	2,197

Proposed Private Property Work	
Tree Assessments	2,684
Manageable	Review TBD
Unacceptable	Review TBD
Brush Assessments	3,438

Calpella CDP

Proposed Franchise/County-Owned Work	
Tree Assessments	42
Manageable	42
Unacceptable	0
Brush Assessments	61

Proposed Private Property Work	
Tree Assessments	47
Manageable	Review TBD
Unacceptable	Review TBD
Brush Assessments	126



Hopland CDP

Proposed Franchise/County-Owned Work	
Tree Assessments	32
Manageable	30
Unacceptable	2
Brush Assessments	15

Proposed Private Property Work	
Tree Assessments	111
Manageable	Review TBD
Unacceptable	Review TBD
Brush Assessments	152

Redwood Valley CDP

Proposed Franchise/County-Owned Work	
Tree Assessments	164
Manageable	158
Unacceptable	6
Brush Assessments	193

Proposed Private Property Work	
Tree Assessments	39
Manageable	Review TBD
Unacceptable	Review TBD
Brush Assessments	89

Proposed Gas Safety Work (KMZ Review)





- Tree on Franchise/Unacceptable
- Tree on Franchise/Manageable
- Brush Unit on Franchise
- Tree on Private
- Brush Unit on Private
- Brush Unit on County-Owned Parcels
- Tree on County-Owned Parcel/Unacceptable
- Tree on County-Owned Parcel/Manageable

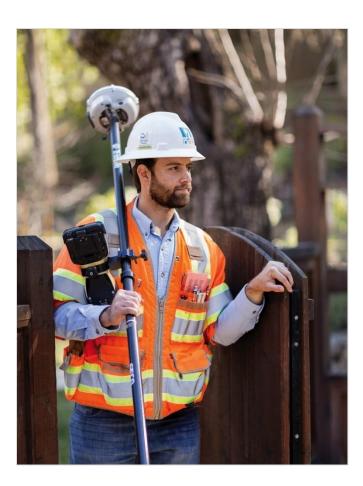


- Answer all of your questions
- Gather feedback and recommendations
- Reach agreement on a plan forward
- Begin outreach to private property owners





- For questions regarding the upcoming pipeline safety work, please contact Leslie Horak, Public Affairs Representative, at 1-707-331-2998 or by email at leslie.horak@pge.com
- For more information, visit us at pge.com/GasSafety
- To view an online map of our natural gas transmission pipelines, please go to pge.com/pipelinelocations



Thank You

