Community Wildfire Safety Program

Mendocino County

August 27, 2019





Community Wildfire Safety Program



REAL-TIME MONITORING AND INTELLIGENCE

- Coordinating prevention and response efforts by monitoring wildfire risks in real time from our Wildfire Safety Operations Center
- Expanding our network of PG&E weather stations to enhance weather forecasting and modeling
- Supporting the installation of new high-definition cameras in high fire-threat areas



NEW AND ENHANCED SAFETY MEASURES

- Further enhancing vegetation management efforts to increase focus on vegetation that poses a higher potential for wildfire risk
- Conducting accelerated safety inspections of electric infrastructure in high fire-threat areas
- Disabling automatic reclosing of circuit breakers and reclosers in high fire-risk areas during wildfire season
- Proactively turning off electric power for safety in a Public Safety
 Power Shutoff when gusty winds and dry conditions, combined with a heightened fire risk, are forecasted



SYSTEM HARDENING AND RESILIENCY

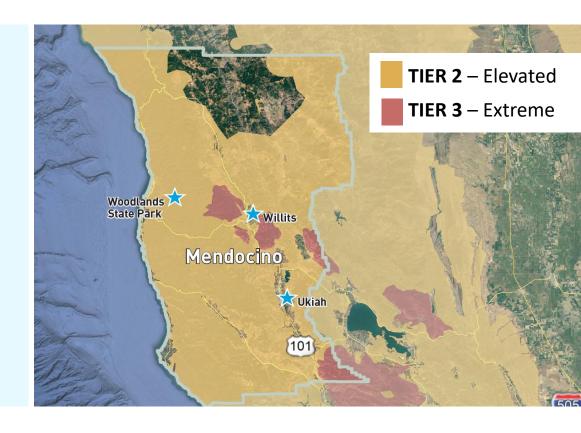
- Installing stronger and more resilient poles and covered power lines, along with targeted undergrounding
- Upgrading and replacing electric equipment and infrastructure to further reduce wildfire risks
- Working with communities to develop new resilience zones to provide electricity to central community resources during a Public Safety Power Shutoff event



CPUC High Fire-Threat District Map of the County

The most likely electric lines to be considered for shutting off for safety will be those that pass through areas that are at elevated (Tier 2) or extreme (Tier 3) risk for wildfire, as defined by the California Public Utilities Commission High Fire-Threat District Map.

(www.cpuc.ca.gov/firethreatmaps)



Because the energy system relies on power lines working together to provide electricity, any of PG&E's more than 5 million electric customers could have their power shut off.



Assets in the County

Distribution Lines in the County

1,980 /~81,000

Total miles / PG&E total

140/~7,100

Tier 3 miles

1,250 /~18,100

Tier 2 miles



Transmission Lines in the County

354 /~18,000

Total miles / PG&E total

16/~1,300

Tier 3 miles

264 / ~4,200

Tier 2 miles



15 Substations Serving Mendocino County

1. Big River

10. Mendocino

2. Calpella

11. Philo

3. Covelo

12. Point Arena

4. Elk

13. Potter Valley

5. Fort Bragg

14. Ukiah

6. Garcia

15. Willits

7. Gualala

8. Hopland

9. Laytonville





PG&E Real-Time Monitoring – Weather Stations

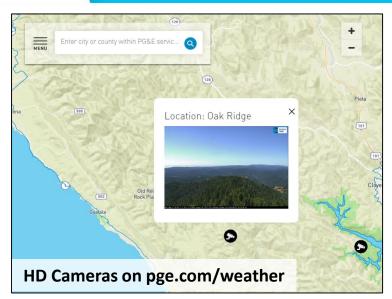


23 weather stations are installed throughout the County.

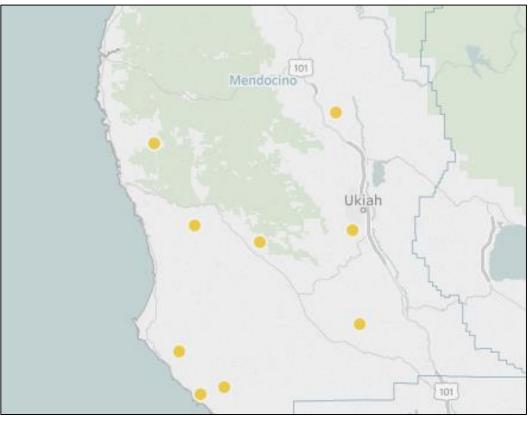
| Weather Station | | | | | | | |
|-----------------------------|---|--|--|--|--|--|--|
| Name | Approximate Location | | | | | | |
| Potter Valley | West of Highway 20, north of the Mendocino/Lake County border | | | | | | |
| Bald Mountain | Old Hopland Yorkville Road near Old Hopland 110 Road | | | | | | |
| Redwood Valley | Sweetland Road near West Road | | | | | | |
| Pine Mountain | Pine Mountain Road | | | | | | |
| Oak Knoll Road | Oak Knoll Road | | | | | | |
| Sherwood Road | Sherwood Road near Troll Road | | | | | | |
| Reynolds Highway | Reynolds Highway near Hearst Willits Road | | | | | | |
| Orr Springs Road | Orr Springs Road near Main Ranch Road | | | | | | |
| Blackhawk Drive | Williams Ranch Road near Blackhawk Drive | | | | | | |
| Pieta | Redwood Highway near Pieta (Unincorporated Community) | | | | | | |
| Blackhawk West | Blackhawk Drive near Bullivant Drive | | | | | | |
| Black Bart Trail | Black Bart Trail near Hell's Delight Canyon | | | | | | |
| Cloverdale Peak | At the end of Cloverdale Peak Road | | | | | | |
| Mountain View Road | Mountain View Road near Airport Road | | | | | | |
| Highway 128 Mendocino | Highway 128 near Greenwood Road | | | | | | |
| Laughlin Mountain | Mariposa Creek Road near Ridgewood Road | | | | | | |
| Green Road Alternate | Greenwood Road near Signal Ridge Road | | | | | | |
| Highway 101 Hilltop | Highway 101 near Commiski Road | | | | | | |
| Poonkinney Road | Poonkinney Road near Covelo Road | | | | | | |
| Underwood Lane | Underwood Lane near Highway 271 | | | | | | |
| T-Line 70KV | Highway 20 near Irmulco Road | | | | | | |
| Laytonville North | Highway 101 near Hargus Road | | | | | | |
| Greenwood Roast West | Greenwood Road between Cameron Road and Signal Ridge Road | | | | | | |
| | | | | | | | |



PG&E Real-Time Monitoring – HD Cameras



We have plans to install 9 cameras in the County; general locations shown have been targeted but may be modified as field installation plans are determined



| Laughlin Ridge | Ten Mile | | | |
|-------------------|-----------|--|--|--|
| Mathison Pk | Sanel | | | |
| Robinson | Vale | | | |
| Anderson Valley | Fish Rock | | | |
| Clellan / Spanish | | | | |



New PG&E Weather Awareness Site

PG&E is making publicly available real-time weather information, live video and forecasts at pge.com/weather, including:

PG&E Public Safety Power Shutoff 7-Day Forecast Geographical Zones Map: A forecast (updated daily) that provides a broad overview of potential wind-related damage, as well as fuel moisture content in dead and live vegetation, for areas that are at risk for a potential PSPS.

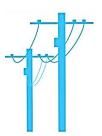
PG&E Live Weather Map for the County:

Provides up-to-date information from weather stations and cameras – that can zoom in on the County.





Wildfire Safety Inspections Overview & Findings



Accelerated
inspections of
transmission and
distribution poles and
towers as well as
substations in high
fire-threat areas



Visual inspections
(ground and/or
climbing) performed
by crews of up to
four people



Aerial inspections
by drones to
complement and
further enhance
inspections



Helicopters for inspections and to deliver crews to remote locations

| | Distribution | | | Transmission | | | Substation | | | % |
|-------------|--------------|--------|-------|--------------|--------|-------|------------|------|-------|----------|
| | Repaired | Open | Total | Repaired | Open | Total | Repaired | Open | Total | Repaired |
| A Tags | 14 | 0 | 14 | 0 | 0 | 0 | 1 | 0 | 1 | 100% |
| B Tags | 90 | 9 | 99 | 324 | 91 | 415 | 15 | 0 | 15 | 81% |
| Inspections | ~; | 31,000 | | | ~3,100 | | | 8 | | |

PG&E categorizes high-priority corrective actions as:

- "A" conditions are those that require immediate action. All "A" tags have been repaired, made safe or are being actively worked on.
- "B" conditions are those that generally need to be addressed within 3 months from the date a condition is identified. Data shown, and available on www.pge.com/wildfireinspections, is through the end of June



System Hardening & Sectionalizing

System hardening projects include:

- Installing stronger and more resilient poles and covered power lines.
- Replacing equipment to further reduce risk to our system.

Two 2019 system hardening projects in the County:

- **0.57 miles** completed 8/23 in **Potter Valley**
- 0.36 miles planned for Fort Bragg





PG&E is working to **install additional automated reclosing devices** to safely keep power on in certain regions or communities during a PSPS.

- There are 140 total automated reclosing devices on distribution lines in the County.
- 90% of the reclosing devices have remote control capabilities (i.e., are SCADA-enabled).



Public Safety Power Shutoff (PSPS)

We monitor conditions across our system and evaluate whether to proactively turn off electric lines for safety when gusty winds and dry conditions combine with a heightened fire risk.

While no single factor will drive a Public Safety Power Shutoff, some factors include:



A RED FLAG WARNING

declared by the National Weather Service



LOW HUMIDITY LEVELS

generally 20% and below



FORECASTED SUSTAINED WINDS GENERALLY ABOVE 25 MPH AND WIND GUSTS IN EXCESS OF APPROXIMATELY 45 MPH, depending on

location and site-specific conditions such as temperature, terrain and local climate



CONDITION OF DRY FUEL

on the ground and live vegetation (moisture content)



ON-THE-GROUND, REAL-TIME OBSERVATIONS

from PG&E's Wildfire Safety
Operations Center and field
observations from PG&F crews

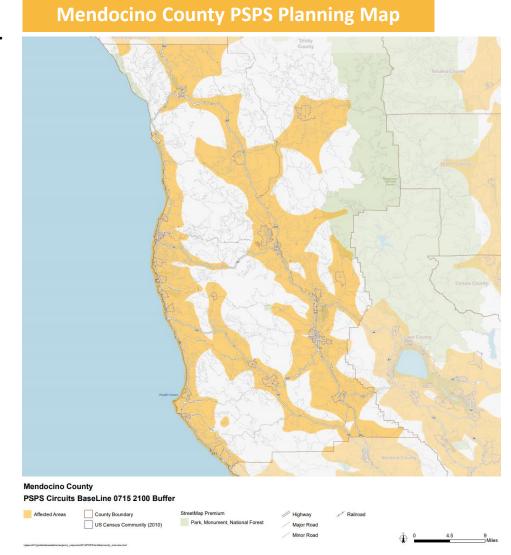


PSPS Planning and Event Maps

Customers in high fire-threat areas are more likely to experience a PSPS event.

- PSPS planning maps currently available on pge.com/pspseventmaps show the areas that are more likely to be shut off.
- These are for planning purposes only and provide a general estimate regarding potential locations.
- These maps will be replaced by event-specific information when there is a potential PSPS event or a PSPS in progress.
- Actual outage areas for a PSPS will be based on conditions existing during a particular event.

Please note, any of PG&E's more than 5 million electric customers could have their power shut off.





Why Everyone Should Be Prepared

PG&E's energy system relies on power lines working together to provide electricity across cities, counties and regions.

This means power may be shut off, even if you do not live or work in an area experiencing extreme weather conditions.

The generic **overview of the Electric Transmission lines that serve Mendocino county** is shown here.

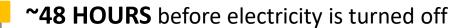




PSPS Event Notifications

to provide customers with advance notice prior to turning off power. We will also provide updates until power is restored.

Timing of Notifications (when possible)



~24 HOURS before electricity is turned off

JUST BEFORE electricity is turned off

DURING THE PUBLIC SAFETY OUTAGE

ONCE POWER HAS BEEN RESTORED

City/County/Agency Notifications



We will make every attempt to provide notice in advance of notifying customers through:

- Phone calls/emails to primary contacts
- Automated notifications to send alerts through multiple channels
- Provide customer alerts to share via channels, such as city or county website, Nixle, Nextdoor and Reverse 911

Customer Notifications

We will attempt to reach customers through calls, texts and emails. We will also use social media and keep local news and radio outlets informed and updated.

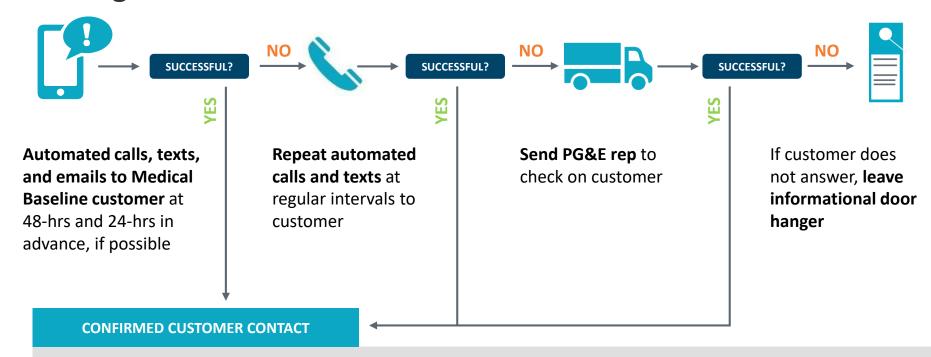


Medical Baseline Outreach



In the event that we need to turn off power for safety, we will take additional steps to reach customers who are enrolled in our Medical Baseline program.

During an Event:



PG&E rep will notify customer of Public Safety Power Shutoff and encourage them to spend time with a friend or family member, if needed. If customer is experiencing a medical emergency, PG&E rep will offer to dial 911 and wait with the customer until emergency services arrive.



Working to Restore Power

We will only restore power when we are certain it is safe to do so. We expect to be able to visually inspect the system for damage and restore power to most of our customers within 24 to 48 hours after extreme weather has passed.



PATROL & INSPECT







After the extreme weather has passed and it's safe to do so, our crews begin patrols and inspections.

Crews visually inspect our electric system to look for potential weather-related damage to the lines, poles and towers. This is done by vehicle, foot and air during daylight hours.

Where damage is found, crews work to isolate the area so other parts of the system can be restored. Crews work safely and as quickly as possible to make repairs.

Once it is safe to energize, a call is made to the PG&E Control Center to complete the energization process. Power is then restored to customers.

Customers are notified that power has been restored.

Because extreme weather can last several hours or days, for planning purposes, we suggest customers prepare for outages that could last longer than 48 hours.



Backup Generation – Customer Guidance

We are providing resources to help customers determine if generators are right for them as part of their preparedness plan. This includes:

A dedicated website (pge.com/backupgeneration) and fact sheet that include:

- **Tips for assessing energy needs** and choosing the right generator for customers' homes and/or businesses
- Guidance for how to safely use portable and permanent stand-by generators
- A marketplace to search all major retailers and find energy efficient products
- Financing options including a list of available resources



What You Need to Know About Backup Generation

Backup electric generators can be a part of any preparedness plan. Backup electric generators can operate as a stand-alone power source and some require interconnection to PG&E's electric grid.

Electric backup generators can keep the lights on, help appliances stay running, save perishable food, and power essential equipment and electronics during a power outage. Generators can also be expensive, noisy, and can bose safety hazards. It's important to understand how to safely operate your generator before an emergency

ENERGY NEEDS | Do you own certain devices or equipment that need to keep functioning in the event of a loss of

occurs. This means doing regular safety checks and being sure you have enough fuel to last a few days. Also, please be aware that operating a generator may be subject to Air Quality regulations. To find the air quality

Power outages can happen at any time

Determining if a generator is right for you



Operating a generator may be subject to Air Quality regulations; we are directing customers to visit arb.ca.gov/app/dislookup/dislookup.phpfor information



Community Resource Centers

To help affected communities during a PSPS event, PG&E will open Community Resource Centers (CRC).

CRCs will provide:

- A safe, energized location to meet basic power needs, such as charging cell phones, laptops and basic medical equipment, where possible.
- Up-to-date information.

Our goal is to open CRCs as soon as possible after the start of a PSPS outage.

- Each location will be open from 8 a.m. to 6
 p.m. depending on forecasted weather conditions.
- Location and hours of operation will be posted on pge.com. We will reach out to customers in impacted communities via social media, local news and radio.



CRC in Mendocino County

- We have executed an agreement for a potential CRC site <u>located in Ukiah.</u>
- Please note: location is an example for planning purposes and subject to change.



Resilient Communities Grant Program

- To promote local resilience to climate change, PG&E plans to invest \$2 million over five years in shareholder-funded grants through the Better Together Resilient Communities grant program to support local climate resilience initiatives.
- PG&E will fund four \$100,000 grants
 that build community capacity to
 reduce wildfire risk and support healthy
 and resilient forests and watersheds.
- Priority will be given to projects located in elevated or extreme fire risk areas and to those that address the needs of environmental and social justice communities.

Applications are due by Friday, September 6, 2019.

Visit <u>pge.com/resiliencegrants</u> for more information, including how to apply.





Learn More

We welcome your feedback and input

For questions regarding PG&E's Community Wildfire Safety Program, please direct customers with questions to:

- Call us at 1-866-743-6589
- Email us at wildfiresafety@pge.com
- Visit <u>pge.com/wildfiresafety</u>

